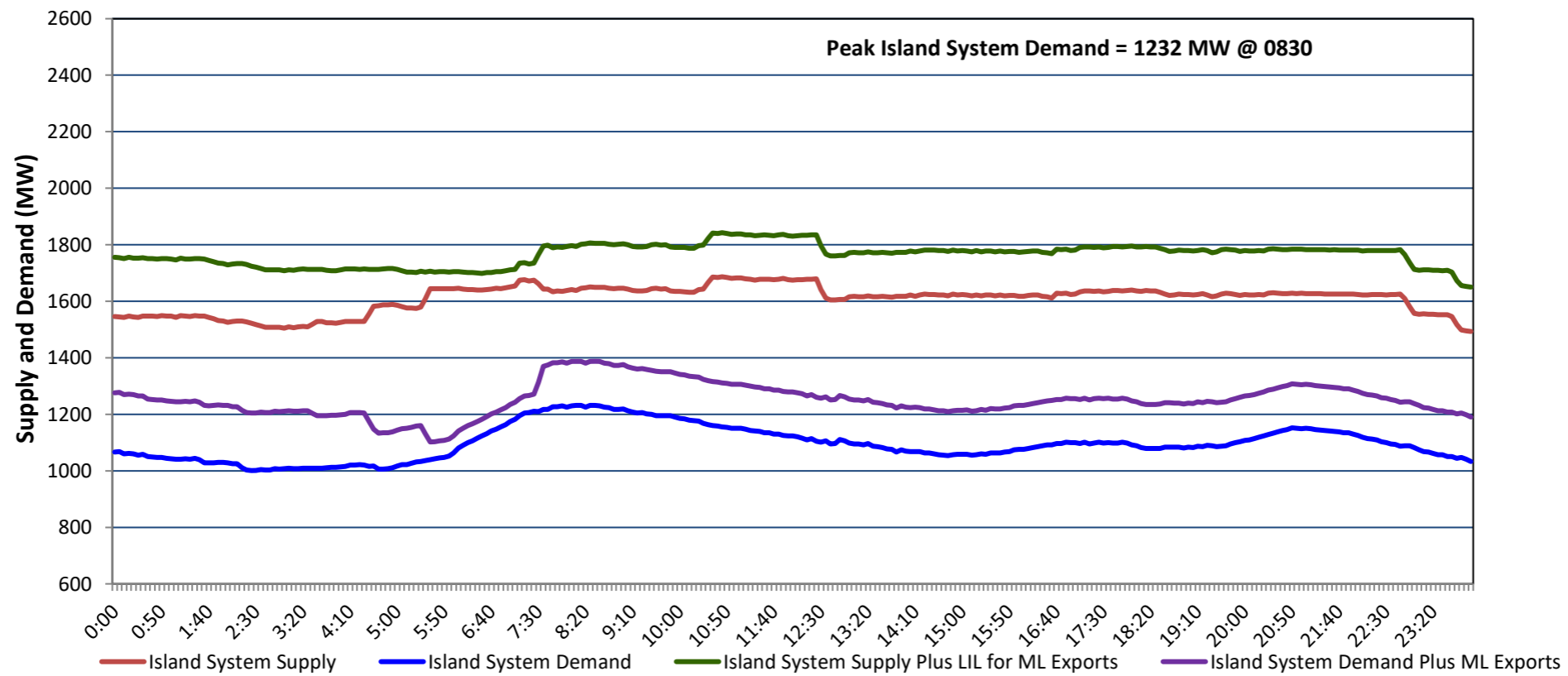


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, April 28, 2026**

**Section 1  
Island Interconnected System - Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, April 27, 2026**



**Island Supply Notes For April 27, 2026**

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- F As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- G As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (MW).
- H As of 1530 hours, April 21, 2026, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- I As of 0816 hours, April 26, 2026, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).

**Section 2  
Island Interconnected System - Supply, Demand & Outlook**

Tue, Apr 28, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,653 MW	Tuesday, April 28, 2026	1,275	1,180
NLH Island Generation: <sup>3,7</sup>	1,055 MW	Wednesday, April 29, 2026	1,140	1,047
NLH Island Power Purchases: <sup>5</sup>	95 MW	Thursday, April 30, 2026	1,150	1,057
NP and CBPP Owned Generation:	225 MW	Friday, May 1, 2026	1,130	1,080
LIL/ML Net Imports to Island: <sup>9</sup>	278 MW	Saturday, May 2, 2026	1,065	1,015
		Sunday, May 3, 2026	1,030	980
7-Day Island Peak Demand Forecast:	1,275 MW	Monday, May 4, 2026	1,080	1,030

**Island Supply Notes For April 28, 2026**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 27, 2026	Island Peak Demand <sup>10</sup>	8:30	1,232 MW
	Exports at Peak		156 MW
	LIL Net Imports to Island		6,279 MWh
Tue, Apr 28, 2026	Forecast Island Peak Demand		1,275 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).